

BAYOU SALE FIELD

03-5 thru 03-11

LEGAL NOTICE

STATE OF LOUISIANA, OFFICE OF CONSERVATION, BATON ROUGE, LOUISIANA.

In accordance with the laws of the State of Louisiana, and with particular reference to the provisions of Title 30 of Louisiana Revised Statutes of 1950, a public hearing will be held in the Hearing Room, 1st Floor, LaSalle Building, 617 North 3rd Street, Baton Rouge, Louisiana, at 9:00 a.m., on **TUESDAY, JANUARY 7, 2003**, upon the application of **LEGACY RESOURCES CO., L.P.**

At such hearing the Commissioner of Conservation will consider evidence relative to the issuance of an Order pertaining to the following matters relating to the **Roubulus 1 Sand, Reservoir J, Operc 2 Sand, Reservoir J, Operc 4 Sand, Reservoir J, Operc 5 Sand, Reservoir J, Operc 6 Sand, Reservoir J, Operc 8 Sand, Reservoir J and Operc 9 Sand, Reservoir J**, in the Bayou Sale Field, St. Mary Parish, Louisiana.

ROUBULUS 1 SAND, RESERVOIR J

1. To dissolve the reservoir wide unit created by Office of Conservation Order No. 87-AA-1, and revised by Supplement to Office of Conservation Order No. 87-AA-1, effective August 16, 1972 and to simultaneously create a revised single drilling and production unit for the exploration and production of gas and condensate sand from the Robulus 1 Sand, Reservoir J, as shown on the plat submitted with the application.
2. To force pool and integrate all separately owned tracts, mineral leases and other property interests within the unit so created with each tract sharing in unit production on an acre/foot basis of participation as shown on Exhibit B submitted with the application.
3. To designate Legacy Resources Co., L.P. as unit operator of ROB 1 RJ SUA.
4. To designate the Legacy Resources Co., L.P. - Wooster No. B-2D Well (WSN 227510) as the unit well for ROB 1 RJ SUA, at the location shown on the plat submitted with the application, in exception to the spacing provisions of Statewide Order No. 29-E.
5. To provide that any future replacement or alternate unit wells drilled to the Robulus 1 Sand, Reservoir J, should be exempt from the spacing provisions of Statewide Order No. 29-E.
6. To allow the Commissioner of Conservation to reclassify the reservoir by supplemental order, without the necessity of a public hearing should the producing characteristics of the reservoir change and evidence to justify reclassification is submitted to and accepted by the Commissioner of Conservation for the Robulus 1 Sand, Reservoir J.
7. To consider such other matters as may be pertinent.

The Robulus 1 Sand, Reservoir J, in the Bayou Sale Field, St. Mary Parish, Louisiana, was fully defined in Department of Conservation Order No. 87-AA, effective December 1, 1966.

OPERC 2 SAND, RESERVOIR J

1. To dissolve the reservoir wide unit created by Office of Conservation Order No. 87-P-7, and revised by Supplement to Office of Conservation Order No. 87-P-7, effective June 20, 1972 and to simultaneously create a revised single drilling and production unit for the exploration and production of gas and condensate sand from the Operc 2 Sand, Reservoir J, as shown on the plat submitted with the application.

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2. To force pool and integrate all separately owned tracts, mineral leases and other property interests within the unit so created with each tract sharing in unit production on an acre/foot basis of participation as shown on Exhibit B submitted with the application.
3. To designate Legacy Resources Co., L.P. as unit operator of OPERC 2 RJ SUA.
4. To designate the Legacy Resources Co., L.P. - Wooster No. B-2D Well (WSN 227510) as the unit well for OPERC 2 RJ SUA, at the location shown on the plat submitted with the application, in exception to the spacing provisions of Statewide Order No. 29-E.
5. To designate the Legacy Resources Co., L.P. - Miami Corp No. E-2 Well (WSN 227352) and Miami Corp No. E-2D Well as alternate unit wells for OPERC 2 RJ SUA at the location shown on the plat submitted with the application, in exception to the spacing provisions of Statewide Order No. 29-E.
6. To provide that any future replacement or alternate unit wells drilled to the Operc 2 Sand, Reservoir J, should be exempt from the spacing provisions of Statewide Order No. 29-E.
7. To allow the Commissioner of Conservation to reclassify the reservoir by supplemental order, without the necessity of a public hearing should the producing characteristics of the reservoir change and evidence to justify reclassification is submitted to and accepted by the Commissioner of Conservation for the Operc 2 Sand, Reservoir J.
8. To consider such other matters as may be pertinent.

The Operc 2 Sand, Reservoir J, in the Bayou Sale Field, St. Mary Parish, Louisiana, was fully defined in Department of Conservation Order No. 87-P-3, effective February 1, 1965.

OPERC 4 SAND, RESERVOIR J

1. To dissolve the reservoir wide unit created by Office of Conservation Order No. 87-Q-4, and revised by Office of Conservation Order No. 87-Q-5, effective January 18, 1972 and to simultaneously create a revised single drilling and production unit for the exploration and production of gas and condensate sand from the Operc 4 Sand, Reservoir J, as shown on the plat submitted with the application.
2. To force pool and integrate all separately owned tracts, mineral leases and other property interests within the unit so created with each tract sharing in unit production on an acre/foot basis of participation as shown on Exhibit B submitted with the application.
3. To designate Legacy Resources Co., L.P. as unit operator of OPERC 4 RJ SUA.
4. To designate the Legacy Resources Co., L.P. - Wooster No. B-2D Well (WSN 227173) as the unit well for OPERC 4 RJ SUA, at the location shown on the plat submitted with the application.
5. To provide that any future replacement or alternate unit wells drilled to the Operc 4 Sand, Reservoir J, should be exempt from the spacing provisions of Statewide Order No. 29-E.
6. To allow the Commissioner of Conservation to reclassify the reservoir by supplemental order, without the necessity of a public hearing should the producing characteristics of the reservoir change and evidence to justify reclassification is submitted to and accepted by the Commissioner of Conservation for the Operc 4 Sand, Reservoir J.

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7. To consider such other matters as may be pertinent.

The Operc 4 Sand, Reservoir J, in the Bayou Sale Field, St. Mary Parish, Louisiana, was fully defined in Department of Conservation Order No. 87-Q, effective June 1, 1963.

OPERC 5 SAND, RESERVOIR J

1. To dissolve the reservoir wide unit created by Office of Conservation Order No. 87-R-5, and revised by Office of Conservation Order No. 87-R-6, effective January 18, 1972 and to simultaneously create a revised single drilling and production unit for the exploration and production of gas and condensate sand from the Operc 5 Sand, Reservoir J, as shown on the plat submitted with the application.
2. To force pool and integrate all separately owned tracts, mineral leases and other property interests within the unit so created with each tract sharing in unit production on an acre/foot basis of participation as shown on Exhibit B submitted with the application.
3. To designate Legacy Resources Co., L.P. as unit operator of OPERC 5 RJ SUA.
4. To designate the Legacy Resources Co., L.P. - Wooster No. B-2 Well (WSN 227173) as the unit well for OPERC 4 RJ SUA, at the location shown on the plat submitted with the application.
5. To provide that any future replacement or alternate unit wells drilled to the Operc 5 Sand, Reservoir J, should be exempt from the spacing provisions of Statewide Order No. 29-E.
6. To allow the Commissioner of Conservation to reclassify the reservoir by supplemental order, without the necessity of a public hearing should the producing characteristics of the reservoir change and evidence to justify reclassification is submitted to and accepted by the Commissioner of Conservation for the Operc 5 Sand, Reservoir J.
7. To consider such other matters as may be pertinent.

The Operc 5 Sand, Reservoir J, in the Bayou Sale Field, St. Mary Parish, Louisiana, was fully defined in Department of Conservation Order No. 87-R, effective June 1, 1963.

OPERC 6 SAND, RESERVOIR J

1. To dissolve the reservoir wide unit created by Office of Conservation Order No. 87-S-6, and revised by Supplement to Office of Conservation Order No. 87-S-6, effective August 16, 1972 and to simultaneously create a revised single drilling and production unit for the exploration and production of gas and condensate sand from the Operc 6 Sand, Reservoir J, as shown on the plat submitted with the application.
2. To force pool and integrate all separately owned tracts, mineral leases and other property interests within the unit so created with each tract sharing in unit production on an acre/foot basis of participation as shown on Exhibit B submitted with the application.
3. To designate Legacy Resources Co., L.P. as unit operator of OPERC 6 RJ SUA.
4. To designate the Legacy Resources Co., L.P. - Wooster No. B-2 Well (WSN 227173) as the unit well for OPERC 6 RJ SUA, at the location shown on the plat submitted with the application.
5. To provide that any future replacement or alternate unit wells drilled to the Operc 6 Sand, Reservoir J, should be exempt from the spacing provisions of Statewide Order No. 29-E.

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6. To allow the Commissioner of Conservation to reclassify the reservoir by supplemental order, without the necessity of a public hearing should the producing characteristics of the reservoir change and evidence to justify reclassification is submitted to and accepted by the Commissioner of Conservation for the Operc 6 Sand, Reservoir J.
7. To consider such other matters as may be pertinent.

The Operc 6 Sand, Reservoir J, in the Bayou Sale Field, St. Mary Parish, Louisiana, was fully defined in Department of Conservation Order No. 87-S, effective June 1, 1963.

OPERC 8 SAND, RESERVOIR J

1. To dissolve the reservoir wide unit created by Office of Conservation Order No. 87-T-4, and revised by Office of Conservation Order No. 87-T-5, effective January 18, 1972 and to simultaneously create a revised single drilling and production unit for the exploration and production of gas and condensate sand from the Operc 8 Sand, Reservoir J, as shown on the plat submitted with the application.
2. To force pool and integrate all separately owned tracts, mineral leases and other property interests within the unit so created with each tract sharing in unit production on an acre/foot basis of participation as shown on Exhibit B submitted with the application.
3. To designate Legacy Resources Co., L.P. as unit operator for the OPERC 8 RJ SUA.
4. To designate the Legacy Resources Co., L.P. - Miami Corp No. E-2 Well (WSN 227352) as the unit well for OPERC 8 RJ SUA, at the location shown on the plat submitted with the application.
5. To provide that any future replacement or alternate unit wells drilled to the Operc 8 Sand, Reservoir J, should be exempt from the spacing provisions of Statewide Order No. 29-E.
6. To allow the Commissioner of Conservation to reclassify the reservoir by supplemental order, without the necessity of a public hearing should the producing characteristics of the reservoir change and evidence to justify reclassification is submitted to and accepted by the Commissioner of Conservation for the Operc 8 Sand, Reservoir J.
7. To consider such other matters as may be pertinent.

The Operc 8 Sand, Reservoir J, in the Bayou Sale Field, St. Mary Parish, Louisiana, was fully defined in Department of Conservation Order No. 87-T, effective June 1, 1963.

OPERC 9 SAND, RESERVOIR J

1. To dissolve the reservoir wide unit created by Office of Conservation Order No. 87-X-1, and revised by Office of Conservation Order No. 87-X-3, effective January 18, 1972 and to simultaneously create a revised single drilling and production unit for the exploration and production of gas and condensate sand from the Operc 9 Sand, Reservoir J, as shown on the plat submitted with the application.
2. To force pool and integrate all separately owned tracts, mineral leases and other property interests within the unit so created with each tract sharing in unit production on an acre/foot basis of participation as shown on Exhibit B submitted with the application.
3. To designate Legacy Resources Co., L.P. as unit operator for OPERC 9 RJ SUA.

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4. To designate the Legacy Resources Co., L.P. - Wooster No. B-2 Well (WSN 227173) as the unit well for OPERC 9 RJ SUA, at the location shown on the plat submitted with the application.
5. To provide that any future replacement or alternate unit wells drilled to the Operc 9 Sand, Reservoir J, should be exempt from the spacing provisions of Statewide Order No. 29-E.
6. To allow the Commissioner of Conservation to reclassify the reservoir by supplemental order, without the necessity of a public hearing should the producing characteristics of the reservoir change and evidence to justify reclassification is submitted to and accepted by the Commissioner of Conservation for the Operc 9 Sand, Reservoir J.
7. To consider such other matters as may be pertinent.

The Operc 9 Sand, Reservoir J, in the Bayou Sale Field, St. Mary Parish, Louisiana, was fully defined in Department of Conservation Order No. 87-X, effective January 8, 1964.

Plats are available for inspection in the Office of Conservation in **Baton Rouge** and **Lafayette**, Louisiana.

www.dnr.state.la.us/CONS/CONSEREN/hearings/pubhearings.htm.

All parties having interest therein shall take notice thereof.

BY ORDER OF:

**JAMES H. WELSH
COMMISSIONER OF CONSERVATION**

Baton Rouge, La
11/22/02;11/27/02

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IF ACCOMMODATIONS ARE REQUIRED UNDER AMERICANS WITH DISABILITIES ACT, PLEASE ADVISE THE OFFICE OF CONSERVATION - ENGINEERING DIVISION AT P. O. BOX 94275, BATON ROUGE, LA 70804-9275 IN WRITING WITHIN TEN (10) WORKING DAYS OF THE HEARING DATE.